HUNT FOSSIL ENERGY, INC.

Investor-Owned Oilfield Services LLC Assembled Prospectus and Agreement Package

October 12, 2026

Manager: Hunt Fossil Energy, Inc. 724 Lancaster Street, Marietta, Ohio 45750

Contracting counterparty: Cross River Energy, Inc. 119 Spence Road, Belpre, Ohio 45714

Offering term	Amount / structure
Initial capitalization target	$800,000 / 32 full Units
Initial full / half Unit	$25,000 / $12,500
Minimum escrow closing	$75,000
Maximum aggregate offering	$2,000,000
Initial well program	24 wells
Investor equity	100% of LLC membership interests
Hunt compensation	2% of all LLC gross operating receipts

ASSEMBLED REVIEW DRAFT. Incorporates the business terms approved through October 12, 2026. Company formation, definitive operating and subscription documents, escrow terms, complete well identifiers, budget, and legal and tax review remain to be completed before execution or acceptance of investment funds.

Package Contents

Part I: Consolidated prospectus, Sections I–XVIII. Part II: Manager, CRE and investor acknowledgment pages. Exhibit A: 24-entry well schedule from the supplied consolidated workbook. Exhibit B: CRE–Hunt well services and revenue participation agreement, updated to the 24-well program and current fee basis, including agreement signatures and work-plan approval forms.

I. Executive Summary

Hunt Fossil Energy, Inc. (Hunt) will manage a separate investor-owned Ohio limited liability company (Company or LLC). The Company will acquire oilfield service equipment, perform swabbing, wellbore clean-outs and packer-setting work, and pursue plugging, reclamation and related oilfield service contracts. The initial CRE program covers 24 wells. Investors collectively own 100% of Company membership equity; Hunt receives no equity for serving as Manager.

II. Offering and Capitalization

The initial capitalization target is $800,000 through 32 full Units at $25,000, with half Units available at $12,500. The minimum initial escrow close is $75,000, equal to three full Units. The aggregate offering ceiling is $2,000,000, including the initial close. On issuance of all 32 initial full Units without other interests, a full Unit represents 3.125% and a half Unit 1.5625%. At an earlier closing, ownership must be calculated from issued interests shown on the actual capitalization schedule; unsold interests do not belong to Hunt. Subsequent issuances may be priced by Company value and require the approved valuation and member-approval process. The $2 million ceiling does not fix future Unit pricing or preserve initial percentages after an approved issuance.

III. Use of Proceeds and Company Property

Company funds are intended for service equipment, personnel, supplies, mobilization, insurance and working capital. Future capital may support rigs, trucks, plugging equipment and reclamation services. All equipment purchased with Company funds belongs to the Company, subject to disclosed financing liens. The Company also owns its contractual revenue participation rights. Neither investors nor the Company acquire CRE well, lease, mineral or working-interest ownership through this service agreement. A detailed equipment acquisition budget and service AFE remain to be attached.

IV. Initial CRE Program and Revenue Participation

CRE will pay the Company 50% of defined net covered oil and gas sales receipts under the attached review agreement. The program is 24 wells; no additional well is pending based on the earlier miscount. The agreement calculates participation by well after the accepted service Start Date. Permitted deductions are documented actual royalties, applicable production taxes and $80 monthly routine tending per active covered well, subject to the agreement. The Company pays its approved initial service costs; those costs are not deducted again from CRE sales. Productive-life participation, payment timing, audit rights and transfer protections are set out in Exhibit B, subject to party execution.

V. Hunt Management Compensation

Hunt receives a management fee equal to 2% of all gross operating receipts actually received by the LLC from its operating revenue sources, including CRE sales participation and other service contracts, before Company expenses. The fee is not 2% of CRE total sales or investor capital contributions. Hunt has no membership

equity. Hunt bears its own monthly costs that are not covered by the LLC. Any separately paid Hunt or affiliate services must be disclosed and authorized in the governing documents; the management fee alone does not authorize additional compensation.

VI. Business Growth and Equipment Management

Management targets six programs of approximately 30 wells annually, or 180 wells, subject to contracts, personnel, financing, equipment and field conditions. Additional assignments are not guaranteed. Hunt has authority over ordinary equipment purchases, replacements, repairs, sales and trade-ins in the course of business, without a $10,000 routine equipment cap. Proceeds from replaced, obsolete or aging equipment remain with the LLC for replacement equipment and ongoing operations rather than being automatically distributed. Hunt must protect Company property, document transactions and act for the Company's benefit.

VII. Management Production Expectations

Management previously estimated servicing could increase current sales approximately fifteenfold, potentially to $180,000 aggregate annual gross sales. Those expectations were developed in the earlier 22-well discussion and have not been independently recalculated for the final 24-well schedule. They are not a forecast, reserve estimate or guaranteed result. Claims of very long productive life have not been independently established. The following calculation retains $180,000 solely as an illustrative assumption, with tending updated to 24 wells.

VIII. Illustrative Annual Economics

Illustration only: royalties at 12.5%, tax assumptions of 6% plus 0.5% applied to gross sales, and tending at $80 per well monthly. Actual taxes and royalty burdens require verification and are governed by the agreement, not by assumed percentages.

Illustrative item	Annual amount
Gross sales	$180,000.00
Royalty at 12.5%	($22,500.00)
Tax assumptions at 6% plus 0.5%	($11,700.00)
Tending: 24 × $80 × 12	($23,040.00)
Net before participation	$122,760.00
LLC participation at 50%	$61,380.00
Hunt fee at 2% of these LLC receipts	($1,227.60)
After fee, before other Company costs	$60,152.40

Other Company expenses, insurance, servicing, equipment costs, debt and reserves are excluded. This amount is not distributable cash or an investor return. Other operating receipts, if earned, also bear the 2% fee.

IX. Monthly Distributions and Accounting

Available cash will be distributed monthly pro rata according to issued economic interests, after authorized expenses, fees, liabilities and reasonable operating reserves. No distribution is guaranteed. Company funds and receipts shall be maintained in a separate Company bank account. Rough Neck accounting will record contributions, equipment, contract receipts, expenses and member accounts, subject to CPA review and approval. Members shall receive monthly statements and annual financial and tax information, including

Schedule K-1 if applicable to the final tax classification.

X. Investor Voting and Reserved Decisions

Voting rights are pro rata. Approval by holders of at least 75% of all outstanding investor voting interests is required for major structural decisions, including a sale of substantially all Company assets, dilutive membership issuance, voluntary dissolution or material changes to investor ownership rights. Ordinary operations and routine equipment management remain with Hunt. Definitive documents must implement notice, voting and record procedures consistently with these thresholds.

XI. Investor Exit and Repurchase Program

Tender eligibility begins on the third anniversary of an investor's first distribution. The annual repurchase opportunity is at least 20% of that investor's originally subscribed Units, subject to available funds. The valuation basis is one times the preceding 12 months' distributions attributable to the Units being purchased. The program does not guarantee liquidity or payment when funds are unavailable. Definitive documents must identify the repurchasing party, tender procedure, funding priorities and treatment of unfilled requests without changing these approved business terms.

XII. Transfers and Investor Interests

Interests are illiquid and subject to the definitive operating agreement and applicable securities restrictions. The operating agreement must specify approval and documentation for transfers, successor holders and member records. No unapproved transfer or future issuance should change existing rights outside the governing procedures. Specific transfer procedures remain to be completed in the definitive documents.

XIII. Responsibility, Risk and Tax Matters

CRE retains its well and lease ownership obligations as allocated in the service agreement. Hunt and the Company remain responsible for their own activities, personnel, equipment, safety and compliance. Contract allocations do not bind regulators or third parties. Investors may lose all invested capital. Risks include production failure, commodity prices, CRE payment and contract enforcement, equipment loss or repair, accidents, environmental claims, insurance gaps, limited contracts, cost overruns, conflicts, dilution and illiquidity. Eligible equipment may qualify for tax expensing, but no 100% first-year investor deduction is promised; final tax treatment and each investor's limitations require CPA review.

XIV. Insurance

Hunt shall maintain commercially reasonable and appropriate insurance for Company activities and property, including legally required coverage. Hunt may select, renew, replace or change insurance carriers without an investor vote, provided coverage remains commercially reasonable and appropriate. Specific policy requirements for the CRE program must be completed in its work-plan and insurance schedule.

XV. Manager Continuity and Successor Appointment

Hunt retains the right to appoint or designate a qualified successor or replacement Manager, including in connection with a sale, merger or reorganization. Manager succession does not transfer Company equipment or investor equity to Hunt. If Hunt cannot appoint a qualified successor, holders of at least 75% of outstanding investor voting interests may select a qualified successor through the backup procedure to be set out in the operating agreement. Essential operations and records shall be maintained during transition where practicable.

XVI. Duration and Dissolution

The LLC has no fixed termination date. It may continue servicing, plugging, reclamation and other economically viable operations after the initial 24 wells cease production. Voluntary dissolution requires 75% investor approval and compliance with the governing dissolution procedures. Winding up shall settle liabilities, dispose of assets as appropriate and distribute remaining value under the definitive operating agreement. Equipment-sale proceeds during ordinary operations remain Company funds.

XVII. Documents to Complete Before Closing

The assembled package includes the prospectus, acknowledgment pages, supplied 24-entry schedule and draft CRE agreement. Still required: Company legal name and formation records; definitive operating agreement, capitalization and valuation procedures; binding subscription agreement and investor questionnaire; escrow holder, deadline and refund terms; detailed equipment and service budget; verified well identifiers, formations and royalties; applicable tax bases; insurance schedule; and appropriate offering disclosures and exemption review. The acknowledgment pages below are not binding subscriptions.

XVIII. Assembly and Schedule Notes

This prospectus supersedes inconsistent 22-well and earlier management-fee descriptions in the October 11 preliminary prospectuses. The agreement included here is updated for 24 wells and the current management-fee base. The supplied workbook has 24 entries, including C Emerick house gas under two historical identifier records and Mills under two historical permit records. Those rows are preserved as supplied; their relationship and two missing permits require verification. They do not indicate an additional well awaiting recording. Covered formations, verified royalty rates and service Start Dates remain blank for completion.

SIGNATURE PAGE — MANAGER ACKNOWLEDGMENT

The undersigned acknowledges review of this preliminary discussion draft on behalf of Hunt Fossil Energy, Inc. Signing this page does not constitute acceptance of investor funds, execution of an LLC Operating Agreement, or authorization to distribute securities offering materials.

HUNT FOSSIL ENERGY, INC. — Authorized Representative Signature

_____

Printed Name

_____

Title

_____

Date

_____

SIGNATURE PAGE — PROPOSED CRE AGREEMENT ACKNOWLEDGMENT

The undersigned acknowledges that the contemplated revenue-participation and service terms are subject to negotiation and execution of a separate definitive agreement. This acknowledgment alone creates no right to revenue, working interest, or contractual obligation to pay.

CROSS RIVER ENERGY, INC. — Authorized Representative Signature

_____

Printed Name

_____

Title

_____

Date

_____

INVESTOR INDICATION OF INTEREST — NONBINDING

This page is provided only to document preliminary interest. It is not a subscription agreement and must not be used to accept an investment or funds. A binding subscription requires a final, counsel-approved offering packet and acceptance by the Company.

Prospective Investor / Entity Name

_____

Authorized Signature (if applicable)

_____

Printed Name and Title

_____

Date

_____

Indicated investment amount (nonbinding): $ _____

Contact email / telephone: _____

No payment should accompany this indication of interest.

EXHIBIT A | 24-WELL SCHEDULE

Source: CRE_Hunt_Consolidated_Well_List.xlsx, Master Well List. Names and identifier components reproduced from the supplied records. County abbreviations expanded. Components are not independently verified full API numbers.

No.	Well name	County / township	API components: county / type / permit
1	B Buckley #1 house gas	Meigs / Olive	105 / 2 / 959
2	B Buckley #2	Meigs / Olive	105 / 2 / 963
3	B F Burns 1	Meigs / Olive	105 / 2 / 1011
4	C A Barnett 1	Meigs / Olive	105 / 2 / 991
5	C Emerick house gas	Meigs / Olive	105 / 2 / MISSING
6	C Emerick house gas	Meigs / Olive	105 / 2 / 850
7	Carl Buckley #1	Meigs / Olive	105 / 2 / 882
8	Dye 1	Meigs / Olive	105 / 2 / 1058
9	E B Hall 1	Meigs / Olive	105 / 2 / 1050
10	Frankie Pickens	Meigs / Olive	105 / 2 / 917
11	Humphrey house gas	Meigs / Olive	105 / 2 / 953
12	Ice 1	Meigs / Olive	105 / 2 / MISSING
13	Mays	Meigs / Olive	105 / 2 / 958
14	Mills	Meigs / Olive	105 / 2 / 33
15	Mills	Meigs / Olive	105 / 2 / 1033
16	Myers	Meigs / Olive	105 / 2 / 997
17	Ohio State/Shade River	Meigs / Olive	105 / 2 / 974
18	Osborne	Meigs / Olive	105 / 2 / 984
19	State of Ohio 1	Meigs / Olive	105 / 2 / 972
20	Torrence	Meigs / Olive	105 / 2 / 866
21	Warren Pickens	Meigs / Olive	105 / 2 / 954
22	Wiley 1	Meigs / Olive	105 / 2 / 864
23	R E Dunfee 1	Washington / Belpre	167 / 2 / 1695
24	Whiting 1	Washington / Newport	167 / 2 / 5165

Covered formation, royalty rate and Participation Start Date: to be completed for each row in a signed schedule continuation. Ohio state prefix and full identifiers must be verified against official records. Historical operator names do not establish current title.

Schedule approval: CRE _____ Hunt _____ Company _____ Date _____

EXHIBIT B | CRE–HUNT AGREEMENT

Updated assembled review draft | October 12, 2026. The completed Exhibit A immediately preceding this agreement replaces its earlier blank 22-row schedule. Verify outstanding identifiers and attach formation, royalty and Start Date continuation before execution.

WELL SERVICES AND REVENUE PARTICIPATION

AGREEMENT Cross River Energy, Inc. and Hunt Fossil Energy, Inc. Initial 24-Well Service Program | Ohio | Draft dated October 12, 2026 REVIEW DRAFT - NOT READY FOR SIGNATURE. Proposed commercial terms appear below. Complete Exhibits A and B, identify and form the investor-owned LLC, confirm royalty and tax treatment, and obtain Ohio counsel review before execution. The draft is not an investor subscription or authorization to accept investor funds.

1. Parties; purpose; effective date This Agreement is by and between Cross River Energy, Inc. ("CRE"), at 119 Spence Road, Belpre, Ohio 45714, and Hunt Fossil Energy, Inc. ("Hunt"), at 724 Lancaster Street, Marietta, Ohio 45750. Effective Date: _____. Each signatory represents that it has authority to bind its entity. Entity names, status, and notice addresses shall be verified before signing. CRE desires swabbing, wellbore clean-outs, and packer-setting services for 24 existing Ohio oil and gas wells. Hunt will manage performance through the investor-owned limited liability company identified below ("Company"), in return for the Company revenue participation described in this Agreement. Company legal name: _____ Ohio entity number: _____ Formation date: _____ Company notice address:

_____

_____

2. Company rights; joinder; conditions to commencement The Company shall own all contractual participation rights and all equipment acquired with Company funds. Hunt receives no membership equity by serving as manager. The Company becomes a party for the rights and obligations expressly allocated to it upon executing the joinder on page 6. Hunt remains responsible for its own promises and management duties; joinder does not release Hunt. No work or revenue participation begins until: (a) the Company has been formed and joined; (b) all parties have approved complete Exhibits A and B; (c) the Company has a lawful initial funding closing of at least $75,000 and sufficient funds for the approved program; (d) required site access, permits, insurance, and safety arrangements are in place; and (e) CRE and Hunt issue a written notice to proceed. If conditions are not met within 90 days after the Effective Date, either CRE or Hunt may end the uncommenced program by written notice without an unearned participation obligation. The parties may extend that deadline in writing.

SERVICE PERFORMANCE AND RESPONSIBILITIES

3. Covered wells and work scope Only the 24 wells identified by name, API number, county, and covered producing formation in Exhibit A are Covered Wells. Rights extend to sales attributable to the listed formations through those wellbores; deeper zones, new wells, and replacement wells are excluded unless added by signed amendment. Additional assignments are separate negotiated contracts and are not guaranteed. Exhibit B shall state the work for each well, equipment, staffing, expected schedule, disposal arrangements, budget, and acceptance criteria. Hunt shall supervise competent personnel and lawful contractors, maintain daily work records, and perform with reasonable care and customary oilfield service practices. No production increase, reserve volume, useful life, investor return, or minimum revenue is guaranteed. CRE shall provide available well records, disclose known hazards and mechanical issues, secure lawful access and required owner/lessor consents, identify site restrictions, and coordinate production shutdowns. Hunt may suspend unsafe or unlawful work promptly, notify CRE, and resume after the condition is corrected. Neither party must violate a permit or regulatory order.

4. Completion and acceptance Hunt shall deliver a well-by-well completion report identifying work, test results, unresolved conditions, and the proposed Participation Start Date. CRE shall accept or identify specific material scope defects within 10 business days. Silence is not acceptance. Hunt shall correct defects caused by deficient performance at its expense. If the parties disagree, they shall promptly appoint a mutually acceptable independent oilfield professional to determine compliance; review costs are shared unless the parties agree otherwise. Revenue earned after the eventual confirmed Start Date remains payable even if review delays occur. A Start Date is the date approved in a signed completion certificate after agreed services are completed, or another date expressly agreed in that certificate. The Company shares all covered sales attributable to production on and after that date, including existing production, not solely incremental production. Pre-start production and inventory remain CRE revenue and shall be separately measured or allocated.

5. Costs, equipment, and operator obligations The Company bears its approved initial service costs, equipment costs, personnel, supplies, mobilization, insurance, and working capital under Exhibit B. These costs shall not be deducted again from CRE sales in calculating participation. No separate service invoice is payable by CRE unless expressly authorized in a signed work order. Material scope changes require a written budget and approval by CRE, Hunt, and the Company before work, except immediate safety measures, which shall be documented promptly. CRE retains its well and lease ownership and owner/operator obligations, including lease maintenance, landowner/free-gas commitments, required bonding, production metering, regulatory filings, lawful waste handling arrangements, and plugging and abandonment. Hunt and the Company remain responsible for duties imposed on their actual activities, employees, and equipment. Contract allocation does not eliminate obligations owed to regulators or third parties. No plugging or abandonment costs are charged to the Company under this Agreement unless separately approved in writing.

REVENUE AND MONTHLY PAYMENTS

6. Participation formula and permitted deductions For each Covered Well after its Start Date, Company Participation = 50% x the greater of zero or (Gross Sales Receipts minus Permitted Deductions). Calculation is monthly, separately for each well. A negative balance does not reduce another well's participation and does not carry forward. CRE retains the remainder. This is a contractual payment right and conveys no lease, mineral, well, working interest, or operator status. Gross Sales Receipts means actual cash received from arm's-length sales of covered oil, gas, and associated marketable hydrocarbons attributable to a Covered Well, before permitted deductions, excluding sales taxes separately collected for government. No deduction may be counted twice, including amounts already withheld in purchaser settlements. Affiliate sales must use commercially reasonable market terms; CRE shall not divert or defer covered proceeds to defeat participation. Insurance, asset sale proceeds, and nonproduction receipts are excluded unless expressly agreed. Permitted Deductions only: (a) actual royalty burdens legally payable, at the verified rates in Exhibit A; (b) actual production/severance or similar government taxes legally applicable to covered sales, supported by records; and (c) $80 per Covered Well per month for routine well tending while that well is active during the participation period, prorated for a partial month. No tending charge applies during a full calendar month of shut-in with no tending services. A written amendment is required to change this charge. The prospectus's 12.5% royalty and tax items of 6% and 0.5% are provisional illustration assumptions, not automatic charges. Exhibit A must verify royalty burdens; Exhibit B must identify applicable taxes, legal basis, calculation base, and treatment of purchaser withholdings. Unsupported percentage charges are not deductible. Repairs, capital work, hauling, gathering, compression, processing, overhead, debt service, equipment depreciation, plugging, and other expenses are excluded from participation deductions unless all parties specifically amend this Agreement in writing.

7. Receipts, statements, adjustments, and records CRE shall remit participation directly to the Company's separate bank account no later than 15 calendar days after the end of the month in which CRE receives the related sales proceeds, with a statement listing, by well, production volumes, sales period, purchaser, price, gross receipts, each deduction, and the resulting 50% payment. CRE shall diligently pursue collection; no advance is required on unreceived purchaser amounts. Payment instructions must be verified with the Company through a known contact. CRE shall retain supporting sales, allocation, royalty, tax, and tending records for at least seven years. Commingled production must be allocated using documented meters or a reasonable engineering method approved in Exhibit B. The Company and its confidential professional advisers may inspect relevant records on 10 business days' notice, normally once annually and additionally upon reasonable evidence of error. CRE shall correct established errors within 30 days. If an audit finds an underpayment exceeding 5% for the reviewed period, CRE pays reasonable audit costs. Documented purchaser refunds and corrections may adjust only the affected well; disputed offsets shall not reduce undisputed payments. Records and accrued payment rights survive termination.

TERM, MANAGEMENT, AND RISK ALLOCATION

8. Participation duration; subsequent work; asset transfers Proposed term for party approval: For each accepted Covered Well, participation continues for its remaining productive and economic life, including temporary shut-ins, until lawful permanent plugging and abandonment or a signed termination/buyout agreement among CRE, Hunt, and the Company. Completion of the initial services does not end participation. No party has a unilateral convenience right to cancel earned participation. Commercially reasonable shut-ins and abandonment are permitted; CRE shall not shut in, reroute, or transfer production principally to avoid payment. No minimum production or obligation to operate an uneconomic well is created. Later repairs, reworks, or capital projects require separate written scope, cost, and responsibility arrangements. Declining to fund additional work does not forfeit existing participation. CRE may fund later work itself without diluting the Company's agreed participation, unless the Company expressly agrees to revised terms. CRE shall give 30 days' prior written notice of a proposed Covered Well transfer when practicable, disclose this Agreement to the transferee, and obtain written assumption of its payment and record obligations. CRE remains liable unless the Company expressly releases it. This contract does not itself create a recorded property interest or security lien.

9. Hunt management fee; Company control Hunt's management fee is 2% of all gross operating receipts actually received by the Company from its operating revenue sources, before Company-level expenses. It is not 2% of total CRE sales or of investor contributions. The Company pays that fee under its governing documents; CRE pays the full Company participation without withholding Hunt's fee. The fee is not a second deduction from CRE sales. Separate compensation to Hunt or affiliates requires specific disclosure and approval under the Company Operating Agreement; this contract does not authorize it. Hunt manages service operations and administers this Agreement for the Company only within authority granted by its Operating Agreement. Investors own 100% of Company membership equity, and Company-funded equipment remains Company property. Removal or replacement of Hunt as manager does not terminate Company participation. After lawful manager replacement, the Company may appoint a qualified successor to administer its rights and perform future Company obligations; Hunt remains responsible for liabilities arising from its own prior conduct.

10. Insurance; indemnity; environmental allocation Before mobilization, each party shall maintain legally required coverage and commercially reasonable coverage for its activities. Exhibit B shall specify agreed limits, commercial general liability, automobile liability, workers' compensation/employers' liability, and pollution coverage appropriate to the work, plus additional-insured requirements to the extent available. Certificates alone do not amend coverage. No work starts until the parties approve those requirements and evidence of compliance. Each party shall indemnify the others against third-party claims, damages, and reasonable defense costs to the extent caused by its negligence, willful misconduct, or legal violations, including those of persons under its control. CRE bears pre-existing well/site contamination and inherent well conditions except to the extent worsened by Hunt's or the Company's wrongful conduct. Hunt and the Company bear releases caused by their respective activities to the extent of fault. No party indemnifies another for that other party's own fault. Prompt notice, reasonable defense cooperation, and consent to settlements imposing obligations are required. This allocation is subject to applicable law and does not bind regulators.

DEFAULT, NOTICES, AND GENERAL TERMS

11. Default and remedies For a material breach, the nonbreaching party shall give written particulars and 30 days to cure. A curable nonmonetary breach requiring longer may be cured within up to 90 days if diligent correction begins within 30 days and continues. Immediate suspension is permitted for imminent safety hazards or unlawful conduct. Undisputed payment obligations continue during disputes. Unpaid undisputed sums accrue simple interest at the lesser of 6% per year or the maximum lawful rate after the cure period. An uncured material service breach permits termination of unperformed service assignments and recovery of provable damages. Participation already earned on accepted wells remains effective unless altered by signed agreement or final court judgment; unilateral forfeiture is not permitted. An uncured CRE payment breach permits collection, damages, and lawful equitable relief. Termination does not erase accrued payments, audit rights, confidentiality, indemnities, or other provisions necessary to enforce surviving obligations. No individual investor guarantees obligations by owning units.

12. Force majeure; confidentiality; disputes Events beyond reasonable control, including severe weather, government restrictions, and unavoidable equipment or supply interruptions, excuse affected nonpayment performance only while the impediment continues, with prompt notice and reasonable mitigation. Lack of money and ordinary price changes are not force majeure. Accrued payments on received sales are not excused. Such suspension does not cancel existing participation. The parties shall protect nonpublic records, except disclosures to members, prospective investors under confidentiality safeguards, professional advisers, lenders, insurers, regulators, or as legally required. This Agreement does not authorize securities solicitation. Financial projections are estimates, not contractual warranties. Disputes shall first be discussed by authorized representatives for 15 days after written dispute notice. Thereafter any party may seek relief in a court of competent jurisdiction in Washington County, Ohio, or the federal court serving that county. Ohio law governs, subject to controlling federal law. Urgent injunctive relief need not await discussion.

13. Notices and integration Formal notices shall be delivered personally, by tracked overnight carrier, or certified mail to the page 1 addresses and Company joinder address, effective upon delivery or documented refusal. Routine statements may be sent electronically to contacts designated in Exhibit B. Address changes require written notice. No personal name, title, or email is assumed. This Agreement, completed Exhibits A and B, and Company joinder constitute the entire agreement on this program and supersede preliminary discussions on the same subject. The offering memorandum supplies background only and does not enlarge contractual rights. Amendments, extra wells, buyouts, and economic changes require written signatures of CRE, Hunt, and the Company. Hunt may not waive Company rights beyond its authorized powers. CRE and Hunt act as independent contractors; no partnership, joint venture, or employment relationship is created. No assignment is permitted except as expressly allowed here or with the other affected parties' written consent. No third-party enforcement right is granted except to the joined Company. Invalid provisions shall be narrowed or severed without defeating the lawful remainder. No waiver follows from delayed enforcement. Counterparts and lawful electronic signatures are permitted. Each party bears its own negotiation costs. Execution requirement: Attach completed exhibits; confirm participation duration, cost allocation, tax deductions, and insurance; verify Company authorization and obtain legal review before signing. The $75,000 closing condition does not establish an investor ownership percentage or guarantee completion funding.

SIGNATURES AND COMPANY JOINDER

By signing, CRE and Hunt approve this Agreement and the completed attached Exhibits A and B. Agreement Effective

Date: _____. Do not sign while material exhibit entries remain incomplete.

CROSS RIVER ENERGY, INC.

Authorized signature: _____

Printed name: _____

Title: _____ Date: _____

HUNT FOSSIL ENERGY, INC.

Authorized signature: _____

Printed name: _____

Title: _____ Date: _____

INVESTOR-OWNED COMPANY JOINDER

The undersigned duly formed Company joins this Agreement, accepts ownership of its contractual participation rights, and

agrees to its allocated funding, service, accounting, fee, and other obligations. Its authorized representative confirms

approval under the Company Operating Agreement. No individual member becomes personally liable merely by this joinder.

CRE and Hunt consent to this joinder through their signatures above.

Company full legal name: _____

By (authorized signature): _____

Printed name: _____

Capacity/title: _____ Joinder date: _____

Notice address: _____

_____

Payment/statement contact: _____

Attached and approved: Exhibit A, 24-Well Schedule; Exhibit B, Work Plan, Budget, Accounting and Insurance. Company

bank details shall be exchanged securely outside this public signature copy.

EXHIBIT B | WORK PLAN AND APPROVALS

All items below require completion or a signed attachment before notice to proceed. Identify attachments by title and date.

No blank entry authorizes a cost, deduction, or service obligation.

B-1. Work scope, schedule, acceptance, and budget

Attach a well-by-well work plan for swabbing, clean-outs, and packer setting, including depth/formation, materials, staffing,
mobilization, waste handling/disposal, test procedures, and objective completion criteria.

Work-plan attachment / date: _____

Target mobilization: _____ Target completion: _____

Total initial service budget: $_____ Contingency included: $_____

Equipment budget: $_____ Working capital: $_____

Company funding available: $_____ Funding shortfall plan: _____

_____

Separate CRE-paid work orders, if any (otherwise none): _____

B-2. Sales accounting, taxes, and tending

Purchaser(s) / sales arrangement: _____

Metering and commingled allocation method: _____

_____

Tax item 1: _____ Legal basis: _____ Rate/base: _____

Tax item 2: _____ Legal basis: _____ Rate/base: _____

Document purchaser withholdings and royalty evidence; avoid duplicate deductions.

Tending: $80 per well per month, subject to Section 6. Other deductions: none unless a separately signed amendment
expressly authorizes them.

Monthly statement email / contact: _____

B-3. Site access, safety, insurance, and responsible persons

CRE field contact: _____ Hunt field contact: _____

Permits / owner consents / access approvals: _____

Site hazard and emergency plan attachment: _____

Disposal provider / lawful destination: _____

Insurance schedule: list each party, coverage, limits, carrier, policy period, exclusions, pollution protection, and additional-insured requirements in a signed attachment.

Insurance attachment / date: _____

B-4. Participation and program approval

The parties expressly approve the productive-life participation term in Section 8, the 50% formula and expense allocation in
Sections 5-6, and Hunt's separate 2% fee basis in Section 9. Any different agreed terms must appear in a signed
amendment.

CRE authorized signature: _____ Date: _____

Hunt authorized signature: _____ Date: _____

Company authorized signature: _____ Date: _____